

# FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief RLD  
 Copy NID to Field Office ✓  
 Approval Letter ✓  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

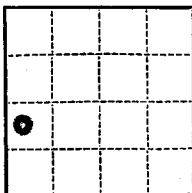
Date Well Completed 10-7-60  
 OW ✓ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 12-13-60  
 Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Radioactivity Log  
Caliper Log



(SUBMIT IN TRIPLICATE)

Indian Agency .....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Contract No. **I-149-Ind-8839**

Allottee .....

Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. **146029**  
Navajo Tribe "F" Lease

August 23, 1960

Well No. **16** is located **1820** ft. from **XXX** line and **500** ft. from **XXX** line of sec. **19**

**NW/4 of SW/4 Sec. 19** **T-40-S** **R-25-E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Aneth** **San Juan County** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4663** ft.

### DETAILS OF WORK

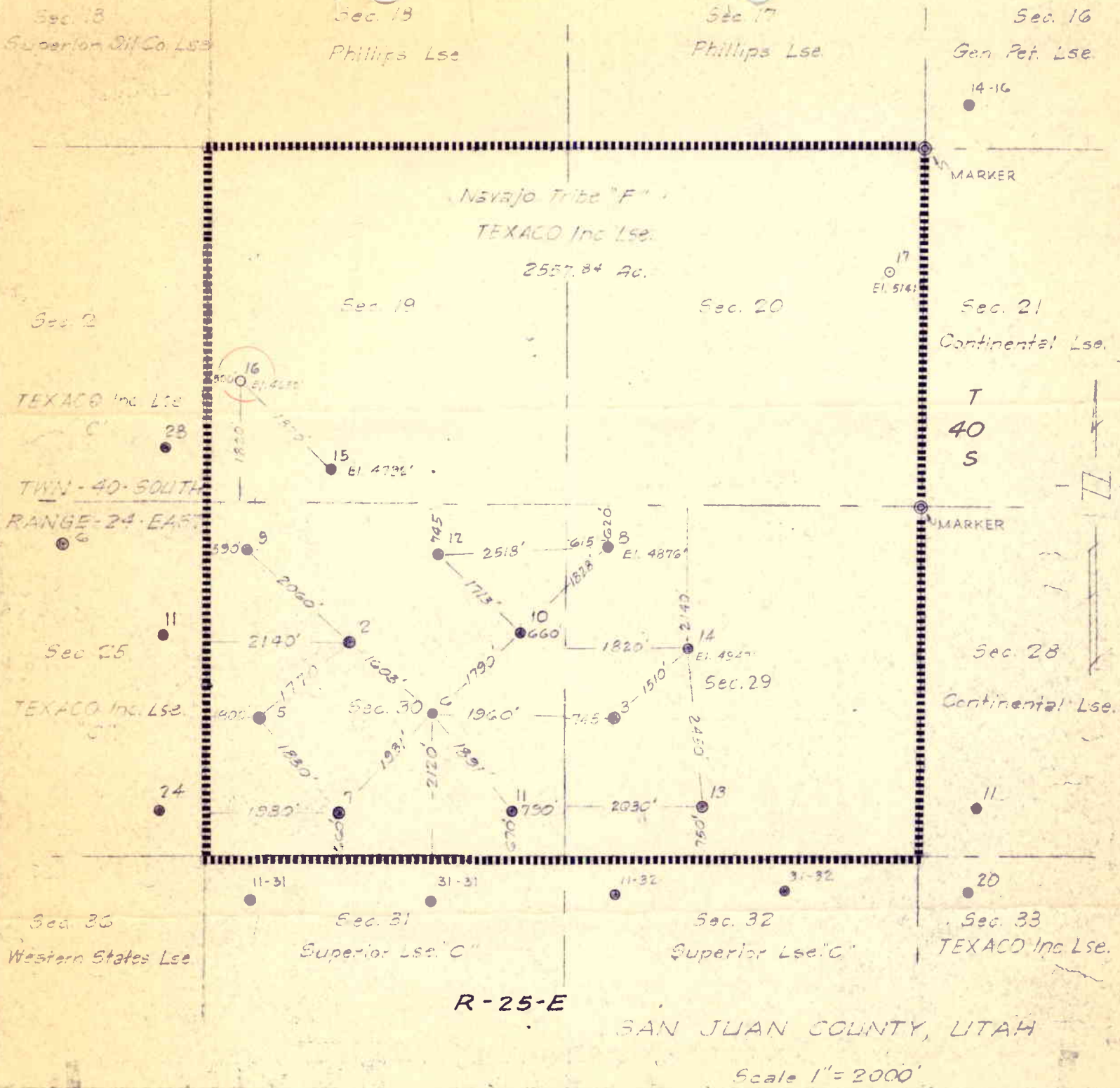
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION		CASINO SIZE			CASING PROGRAM (Approx.)	
					Set at	Cement
Chinle	1585'				90'	100 sx.
Organ Rock	2830'	13-3/8"	48#	New		
Hermosa	4667'	8-5/8"	24#	New	1500'	1000 sx.
Ismay	5524'	4-1/2"	9.5#	New	5796'	250 sx.
Desert Creek	5698'					
Total Depth	5796'					

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**  
**P. O. Box 3109**  
Address **Midland, Texas**

**TEXACO Inc.**  
By **J. J. Velten**  
Title **Division Civil Engineer**



This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Vetter  
Division Civil Engineer  
TEXACO Inc.

Registered Professional Engineer - State of Texas

August 30, 1960

Texaco Inc.  
P. O. Box 3109  
Midland, Texas

Attention: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "F" 16, which is to be located 1820 feet from the south line and 500 feet from the west line of Section 19, Township 40 South, Range 25 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg  
cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey  
Farmington, New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-8839

0			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 28, 19 60

**Navajo Tribe "F"**

Well No. 16 is located 1820 ft. from N line and 500 ft. from W line of sec. 19

SW/4 of Sec. 19  
(1/4 Sec. and Sec. No.)

40-S  
(Twp.)

25-E  
(Range)

SLM  
(Meridian)

Aneth  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4663 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 5:15 A.M., September 12, 1960

Drilled 12-1/4" hole to 1535' and cemented 1524' of 8-5/8" O.D. casing at 1534' with 800 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

Note: Notice of intention to drill was approved with 13-3/8" conductor to be set at 90', but verbal approval from Mr. R. B. Krahf was received to omit setting this string of casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By

Title District Superintendent

(SUBMIT IN TRIPLICATE)

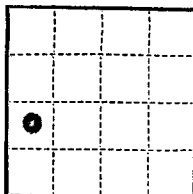
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4.  
Approval expires 12-31-60.

Indian Agency **Navajo**

Allottee

Lease No. **I-149-IND-8839**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 23, 19 60

Navajo Tribe "P"

Well No. **16** is located **1820** ft. from **[N]** line and **500** ft. from **[W]** line of sec. **19**

**SW/4 of Sec. 19**  
(1/4 Sec. and Sec. No.)

**40-S 25-E**  
(Twp.) (Range)

**SLM**  
(Meridian)

**Aneth**

(Field)

**San Juan**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **4663** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5627' and cemented 5615' of 4-1/2" O.D. casing at 5626' with 250 sacks of cement. Tested casing with 1100# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **Box 810**

**Farmington, New Mexico**

By

Title **District Superintendent**

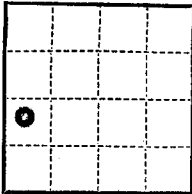
(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. **I-149-DND-8839**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Navajo Tribe "F"** **December 9**, 19 **60**  
Well No. **16** is located **1820** ft. from **S** line and **500** ft. from **W** line of sec. **19**  
**SW 1/4 of Sec. 19** **40-S** **25-E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Aneth** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4663** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Total depth 5627'. Plugged back depth 5616'.**

**Perforated 4-1/2" casing from 5597' to 5601' and 5606' to 5613' with 4 jet shots per foot. Acidized perforations with 1000 gallons of regular 15% acid. Set bridge plug at 5582' and perforated 4-1/2" casing from 5536' to 5546' and 5566' to 5571' with 4 jet shots per foot. Acidized perforations with 1500 gallons of regular 15% acid. Pulled bridge plug and ran 2" tubing to 5610'.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **Box 810**

**Farmington, N. M.**

By

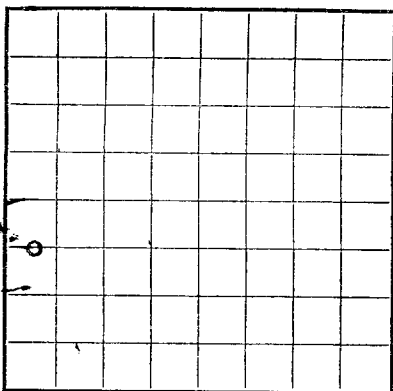
Title **Dist. Sup't.**

U. S. LAND OFFICE

Navajo

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address Box 810, Farmington, N. M.  
Lessor or Tract Navajo Tribe Field Aneth State Utah  
Well No. 16 Sec. 19 T40-S R25-E Meridian SLM County San Juan  
Location 1820 ft. [N.] of S Line and 500 ft. [E.] of W Line of Section 19 Elevation 4667'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date December 12, 1960Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 12, 1960 Finished drilling October 2, 1960

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5536' to 5613' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_  
**IMPORTANT WATER SANDS**  
No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	Smith	1224	Baker	None			
4-1/2	9.5	8	Smith	5615	Baker	None			
HISTORY OF OIL OR GAS WELL									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1534	300	Halliburton		
4-1/2	5626	250	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material None Size \_\_\_\_\_

## SHOOTING RECORD



## PLUGS AND ADAPTERS

Heaving plug—Material None Length        Depth set         
 Adapters—Material None Size       

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

## TOOLS USED

Rotary tools were used from 0 feet to 5627 feet, and from        feet to        feet

Cable tools were used from None feet to        feet, and from        feet to        feet

## DATES

      , 1960 Put to producing October 7, 1960

The production for the first 24 hours was 795 barrels of fluid of which 100% was oil;       % emulsion;       % water; and       % sediment. Gravity, °Bé. 42.1

If gas well, cu. ft. per 24 hours        Gallons gasoline per 1,000 cu. ft. of gas       

Rock pressure, lbs. per sq. in.       

## EMPLOYEES

G. W. Rowlett, Driller Freeman Smith, Driller

Glenn Mitchum, Driller       , Driller

## FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	525	525	Sand & Surface Rock
525	954	429	Sand & Anhydrite
954	1425	471	Shale, Anhydrite & Red Bed
1425	1535	110	Sand & Anhydrite
1535	1945	410	Shale & Red Bed
1945	3473	1528	Shale & Sand
3473	4516	1043	Shale & Lime
4516	5178	662	Shale
5178	5250	72	Lime & Shale
5250	5514	264	Lime
5514	5567	53	Lime & Shale
5567	5627	60	
Total depth 5627'			
Plugged back depth 5616'			

(OVER)  
 EXPLORATION RECORD—CONTINUED

# FORMATION RECORD—Continued

104851

10—5000—4

FROM—	TO—	TOTAL FEET	FORMATION
			<b>FORMATION TOPS</b>
			Navajo - - - - - 700'
			Chinle - - - - - 1535'
			Organ Rock - - - - - 2665'
			Hermosa - - - - - 4503'
			Ismay - - - - - 5362'
			Desert Creek - - - - - 5528'
			<b>Formation tops as per EL.</b>
			<b>HOLE SIZE</b>
			0 to 1535' - 11"
			1535' to 5627' - 6-3/4"

All measurements from derrick floor, 10' above ground.

			<b>FORMATION RECORD</b>
			<b>EMPLOYEES</b>
			<b>TOOLS USED</b>
			<b>MOODING RECORD</b>
			<b>MOODS AND CONDITIONS</b>

FOI D WVE

## 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

CLASS	DATE	TIME	NAME	ADDRESS	PHONE	DATE OF BIRTH	DATE AND PLACE OF DEATH	STATUS
2100	2/10/1900	10:00 AM	2100	2100	2100	2100	2100	2100

(Dewoit das pñ e)

Համարագրող գրված է ..... 18..... Էմիտրեզ գրված է ..... 18.....

DATE \_\_\_\_\_ TIME \_\_\_\_\_

Labels are determined from the following table:

The information given herein is a complete and correct record of the work and all work done hereon.

[illegible]

AMEN MO' . . . . . 266 . . . . . L. B. . . . . Melchior . . . . . COMPTON

RECEIVED OF \_\_\_\_\_ DOLLARS \_\_\_\_\_ CENTS \_\_\_\_\_

Combsa ..... yqqlss .....

ГОСАТЕ МЕЛЛ СОВБЕСТГА

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. The lines are thin and black, forming a uniform grid across the page. There is no text or other markings on the paper.

FOG OF OIL ON GAS METT

GEOLOGICAL SURVEY

## DEVELOPMENT OF THE INTERIOR

WILLED STYLES

10-00000000

[illegible]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. DATE\*  
(Other instruction on re-  
verse side)

File 6.31 W

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-TWD-8839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

J319

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OF PARISH 13. STATE

10.408.25E.S1M  
San Juan Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

TEXACO Inc

3. ADDRESS OF OPERATOR

P. O. Box 310, Farmington, New Mexico 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1820' from South line and 500' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4663' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 5627', PB 5616'

This well is depleted and has no further economic value for production or injection in the Desert Creek Zone. The Ismay porosity is poorly developed and structurally too low for oil production. We therefore propose to plug well as follows:

Squeeze perfs. 5536' to 5613' with 50 sacks cement leaving 200 feet cement inside casing. Fill well bore with drilling mud and perforate casing at 2700' with 4 shots. squeeze perfs. with 50 sacks of cement leaving 100 feet of cement inside the casing. Spot 10 sack cement plug in top of casing, erect marker and clean up location.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 6-9-71

BY Elmer B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

6/4/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3)OGCC(2)Navajo Tribe -HHB-WLW-GLE-Cont. Oil Co.

3  
January 25, 1972

Texaco Inc.  
Box 810  
Farmington, New Mexico 87401

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment for the following wells is due and has not yet been filed with this office:

Aneth Unit K419 - 19-40S-25E - San Juan County  
Aneth Unit J319 - 19-40S-25E - San Juan County  
Aneth Unit K229 - 29-40S-25E - San Juan County  
Aneth Unit M419 - 19-40S-25E - San Juan County

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within thirty (30) days after the plugging of any well has been accomplished.

Your prompt attention to the above is greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEPPE DeROSE  
SUPERVISING STENOGRAPHER

:sd

**TEXACO**

PETROLEUM PRODUCTS

February 3, 1972

P. O. Box 2100  
Denver, Colorado 80201

ANETH UNIT  
PLUGGING AND ABANDONMENT  
6.31

State of Utah  
Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Reference is made to your January 25, 1972, letter requesting Subsequent Reports of Abandonment for Aneth Unit Well Nos. K-419, J-319, K-229 and M-419.

It was necessary to revise our procedure and the wells have not been plugged yet. The U.S.G.S. requested an additional plug be placed, therefore, a new Notice of Intent to Abandon will be forthcoming.

Our Farmington District office has been realigned and future correspondence to the undersigned should be directed to P. O. Box 2100, Denver, Colorado 80201, Telephone number 825-7261, Extension 234.

Yours very truly,



G. L. EATON  
District Superintendent

PTS:KSR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
*Texaco Inc. Prod. Dept. - Rocky Mtn. US*

3. ADDRESS OF OPERATOR  
*Box 2100, Denver, Colorado 80201*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
*1820' f/So. x 500' f/W. Line*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*4663 DF*

5. LEASE DESIGNATION AND SERIAL NO.  
*I-149-IND-8839*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
*Navajo*

7. UNIT AGREEMENT NAME  
*Aneth Unit*

8. FARM OR LEASE NAME

9. WELL NO.  
*J-319*

10. FIELD AND POOL, OR WILDCAT  
*Aneth Field*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*19-T40S-R25E-SLM*

12. COUNTY OR PARISH  
*San Juan*

13. STATE  
*Utah*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other)

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well will be plugged & abandoned as follows:  
Squeeze perf. interval from 5536 to 5613 <sup>to 5436'</sup> Fill hole w/ mud & mud must fill casing between cement plugs.  
Perforate casing w/ 4 jet shots @ 2610, ~~to 2510~~, Squeeze holes w/ 50 sacks ex & leave ex inside csq. to 2510, Perforate casing w/ 4 jet shots @ 1634, Squeeze holes w/ 50 ex & leave ex inside csq. to 1484, After csq. is cut off, place 10 ex plug @ surface covering both prod. csq. & prod. surface casing annulus. Erect hole marker & clean up location.

Note: Notice dated 6-4-71 has been cancelled by USGS.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE *2-14-72*  
DATE *2-25-72*  
BY *AB Knight*

\*See Instructions on Reverse Side

USGS(3) OGEC(2) Navajo Tribe - HHB-GLF-WLW - Superior Oil Co. - Cont. Oil Co. Carter

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND. 8839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

J319

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

19-T40S-R25E-S1M

12. COUNTY OR PARISH 13. STATE

San Juan Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, Colorado 81321	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-26-73. Squeezed perf. interval from 5536 to 5613 to 5436 with 5 sx. and left cement inside casing. Filled casing between cement plugs with mud. Perforated casing with 4 jet shots @ 2610, squeezed holes with 50 sx. cement and left cement inside casing to 2510. Perforated casing with 4 jet shots @ 1634, squeezed holes with 50 sx. cement, and left cement inside casing to 1484. Placed 10 sx. cement plug @ surface covering both production casing and production surface casing annulus. Erected hole marker and cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. Wilson

TITLE

Field Foreman

DATE

7-26-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3) UOGCC(2) Navajo Tribe - Superior Oil Co. - HHB - GLE - WLW